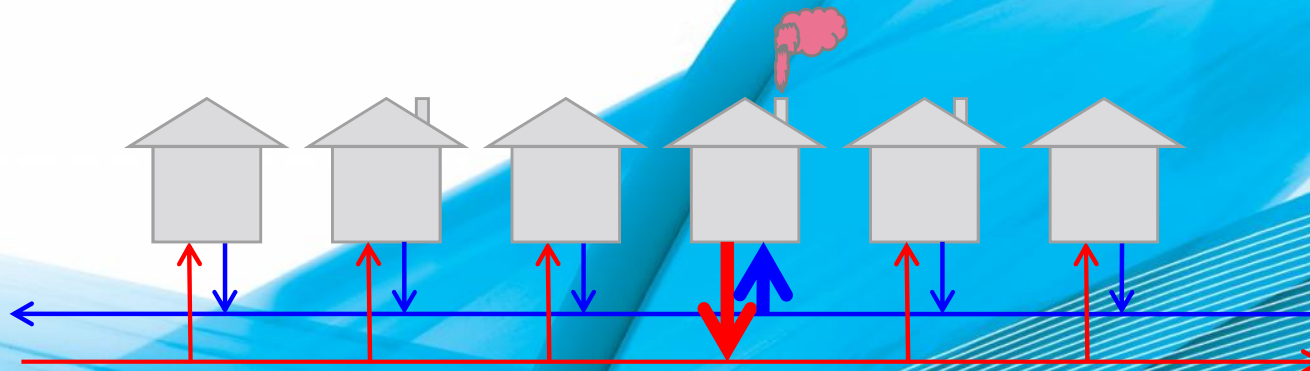


Decentralized Bi-directional integration of Heat Grid customers:

Implementation concept in the heating
network of the community Großschönau

Andreas Leitner



Overview



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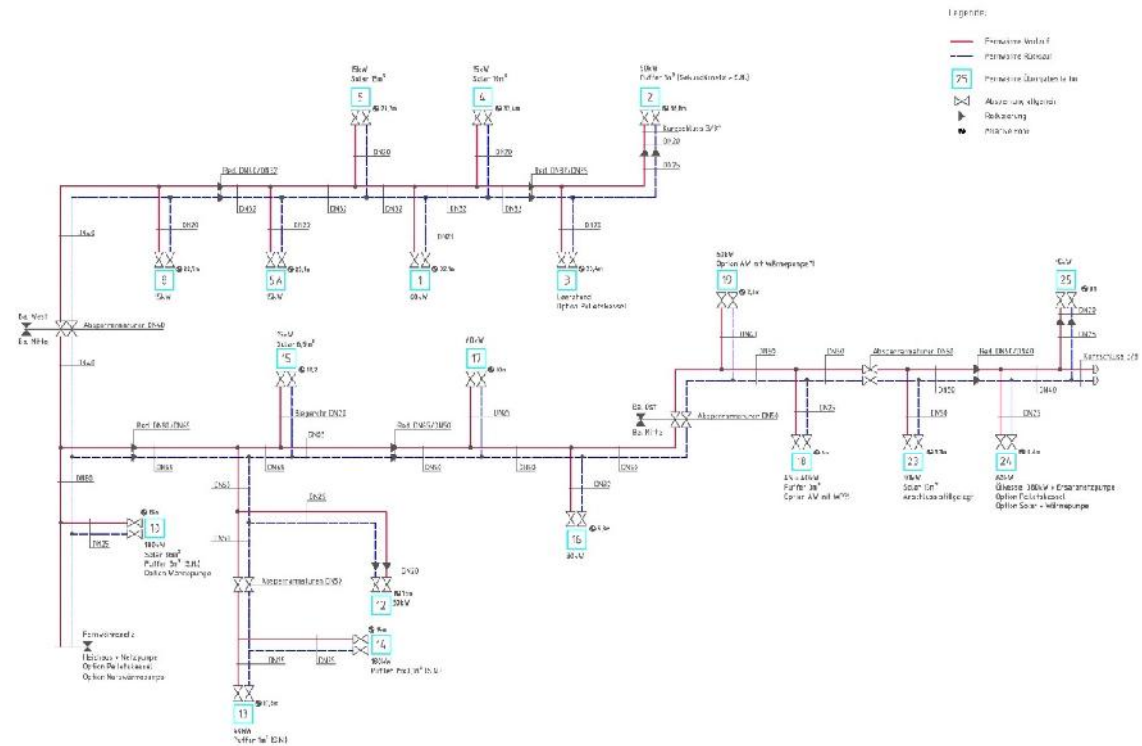
- **State of the art - local heat grid**
- **Grid analysis**
- **Potential Prosumers (Producer/ Consumer)**
- **Implementation concept**
- **Examples of Prosumer implementation**
 - Solar plant by using a heat pump
 - Commercial waste heat by using a heat pump
- **Summary**

State of the art - local heat grid



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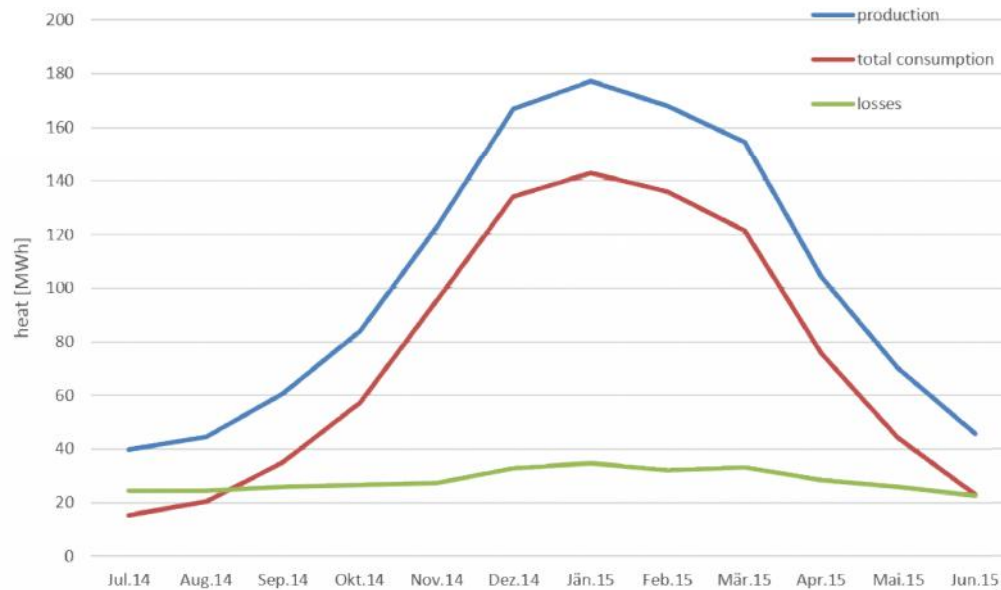
- Main wood chip boiler 500kW
- Oil top load tank (backup) 320 kW
- Flow 70/90 °C; Return 40/50 °C
- 20 consumer heat transfer stations
- 2 (3) main supply lines
- Optical waveguide →
Calculation heat consumption



Grid analysis



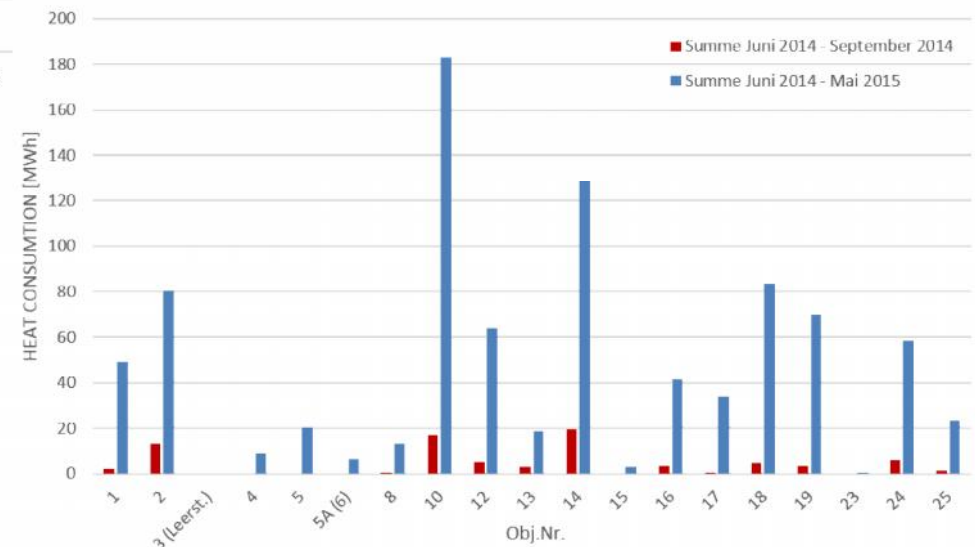
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- 5 consumer 75% consumption in summer → field monitoring
- peak load: 30 - 70kW
- Average heat coverage: 5 - 10kW

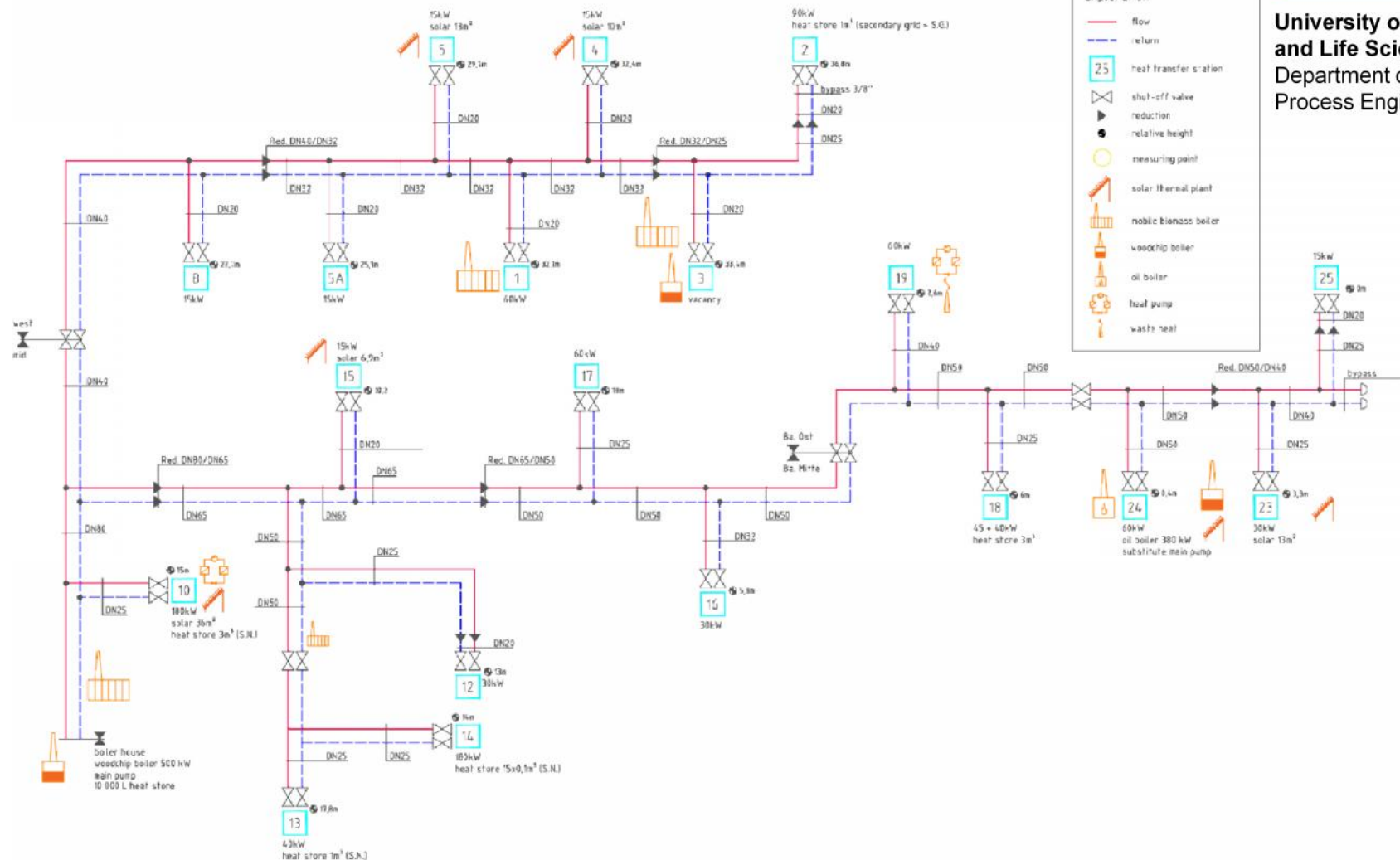
- Low boiler load in summer → bad boiler operating conditions
- High energy losses

Comparison Consumption

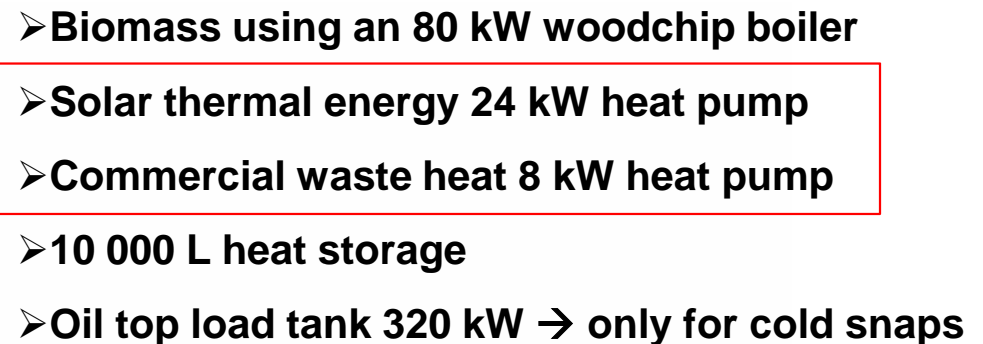


Potential Prosumers

➤ Hydraulic plan of the local hid grid



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Solar plant



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- **36 m² solar thermal plant**
- **Community building → school and event center**
- **3000 L heat storage**
- **Solar output used for hot water and heating in the transition period**
- **Heat can only be used partly → field Monitoring**

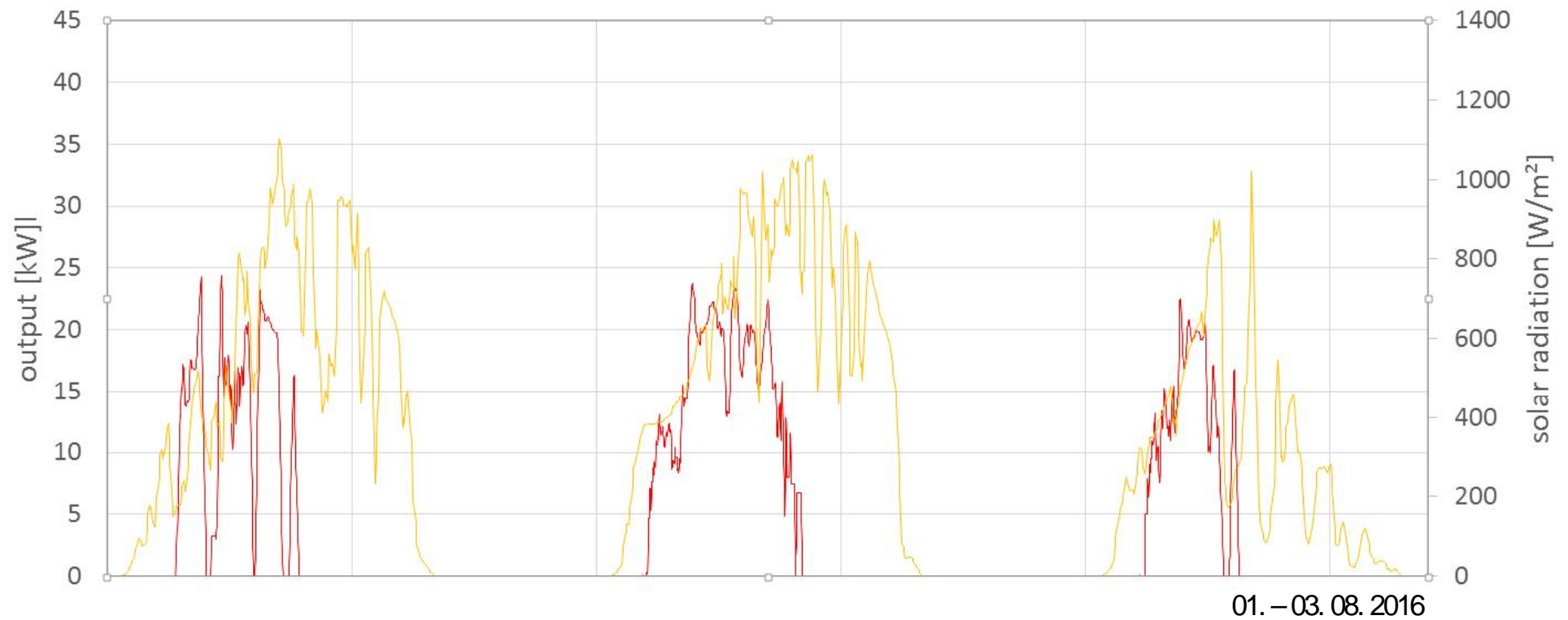
- **Integration by using a 24 kW heat pump**
- **Feed temperature 70-90 °C**
- **Use the existing heat storage**

Solar plant



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➤ Comparison solar radiation / solar plant energy output



Solar plant



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➤ Why implement the solar plant by using a heatpump?

	direct feed in		feed in by using a heatpump		
radiation [W/m ²]	avr. Coll. T. [°C]	heat output [kW/m ²]	avr. Coll. T. [°C]	heat output [kW/m ²]	output increase [%]*
600	75	0,23	40	0,41	78
900	75	0,45	40	0,63	40
1200	75	0,68	40	0,88	29
600	90	0,12	50	0,35	191

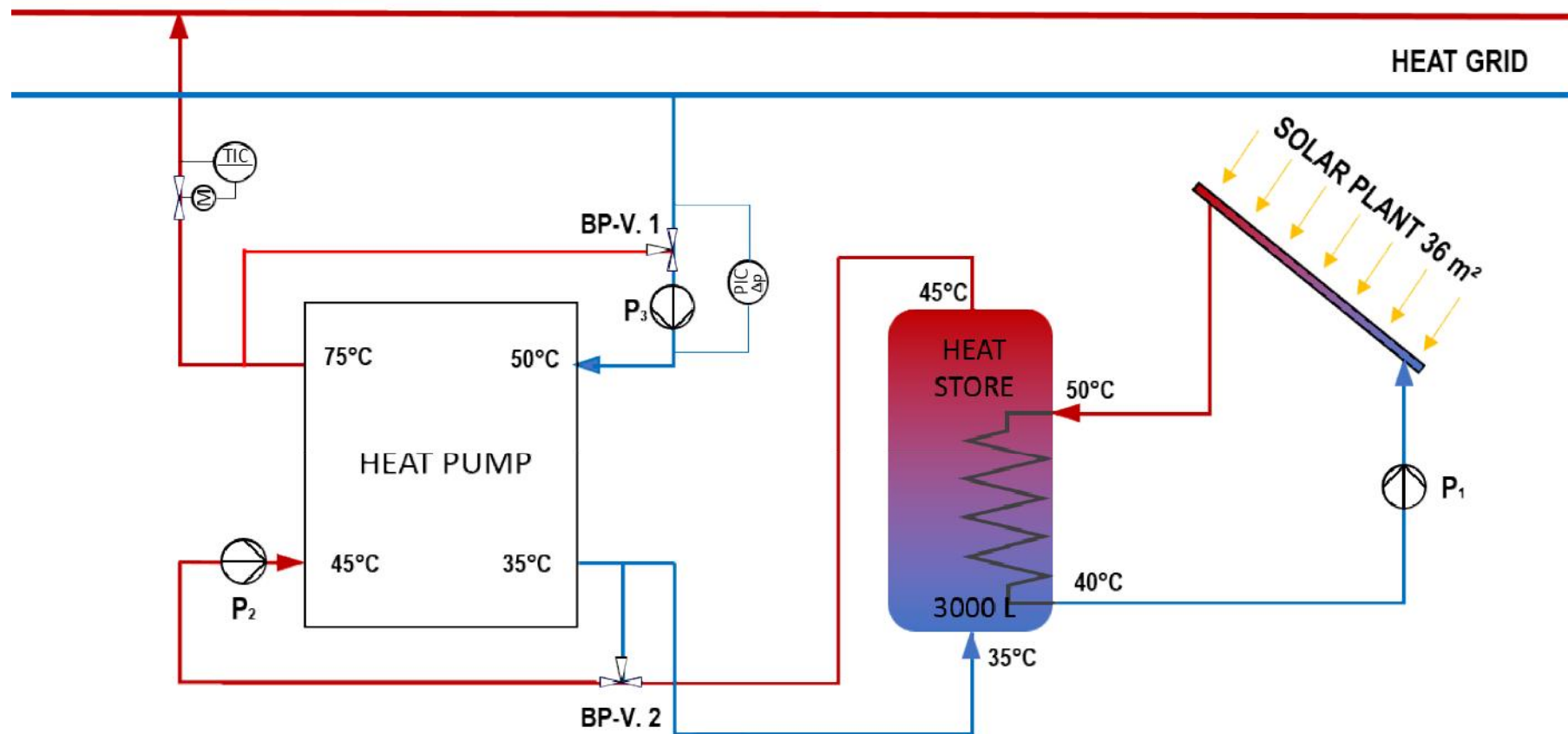
* without el. HP Power

Solar plant



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➤ Implementation concept



Commercial waste heat



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- **Unused waste heat from two refrigerating plants of a company**
- **Waste heat is now discharged via table cooler**
- **Cooling capacity of the refrigerating plants**
→ 3 kW + 10 kW

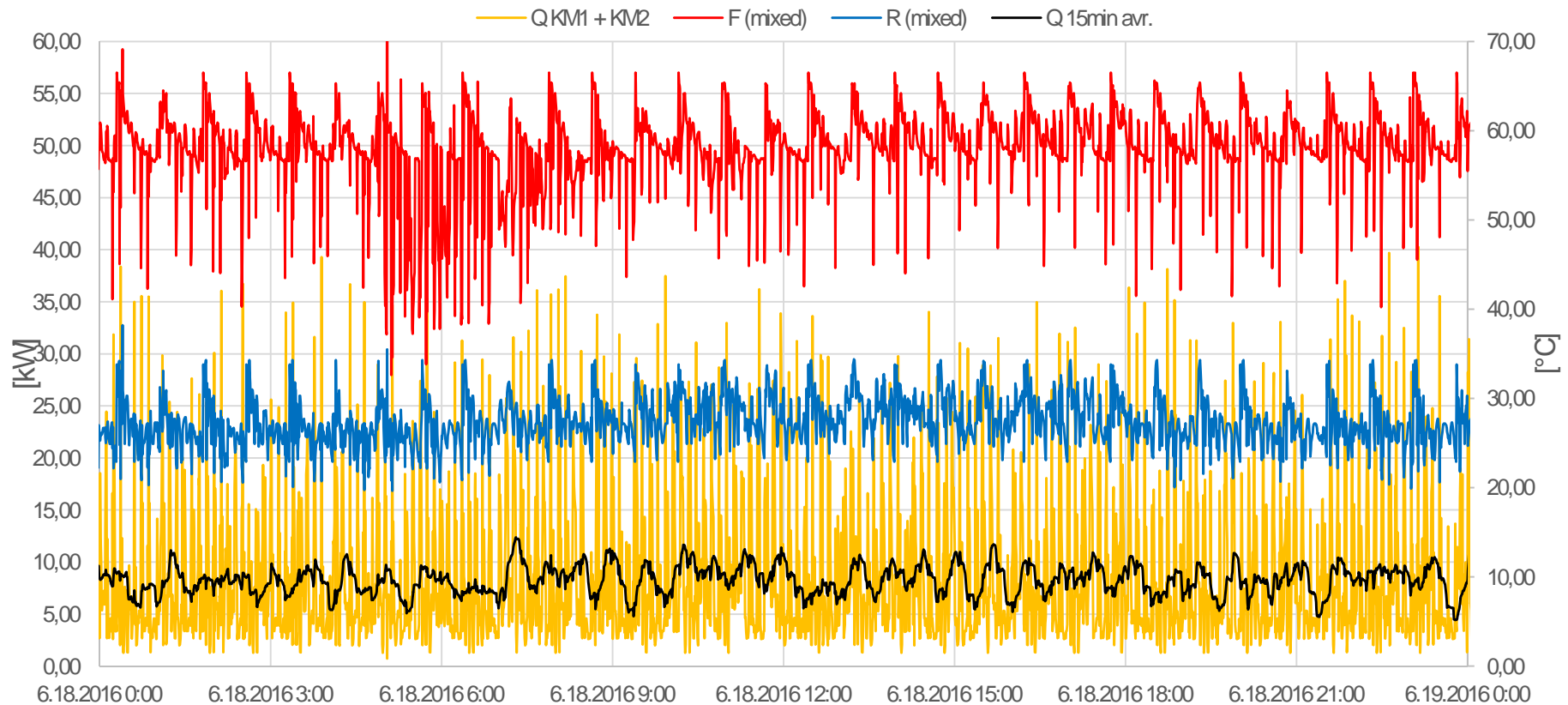
- **Integration by using a 8 kW heat pump**
- **District heating feed temperature 70 - 90 °C**
- **Heat store to damp the fluctuating waste heat**
- **Field monitoring**

Commercial waste heat



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➤ Analysis field monitoring

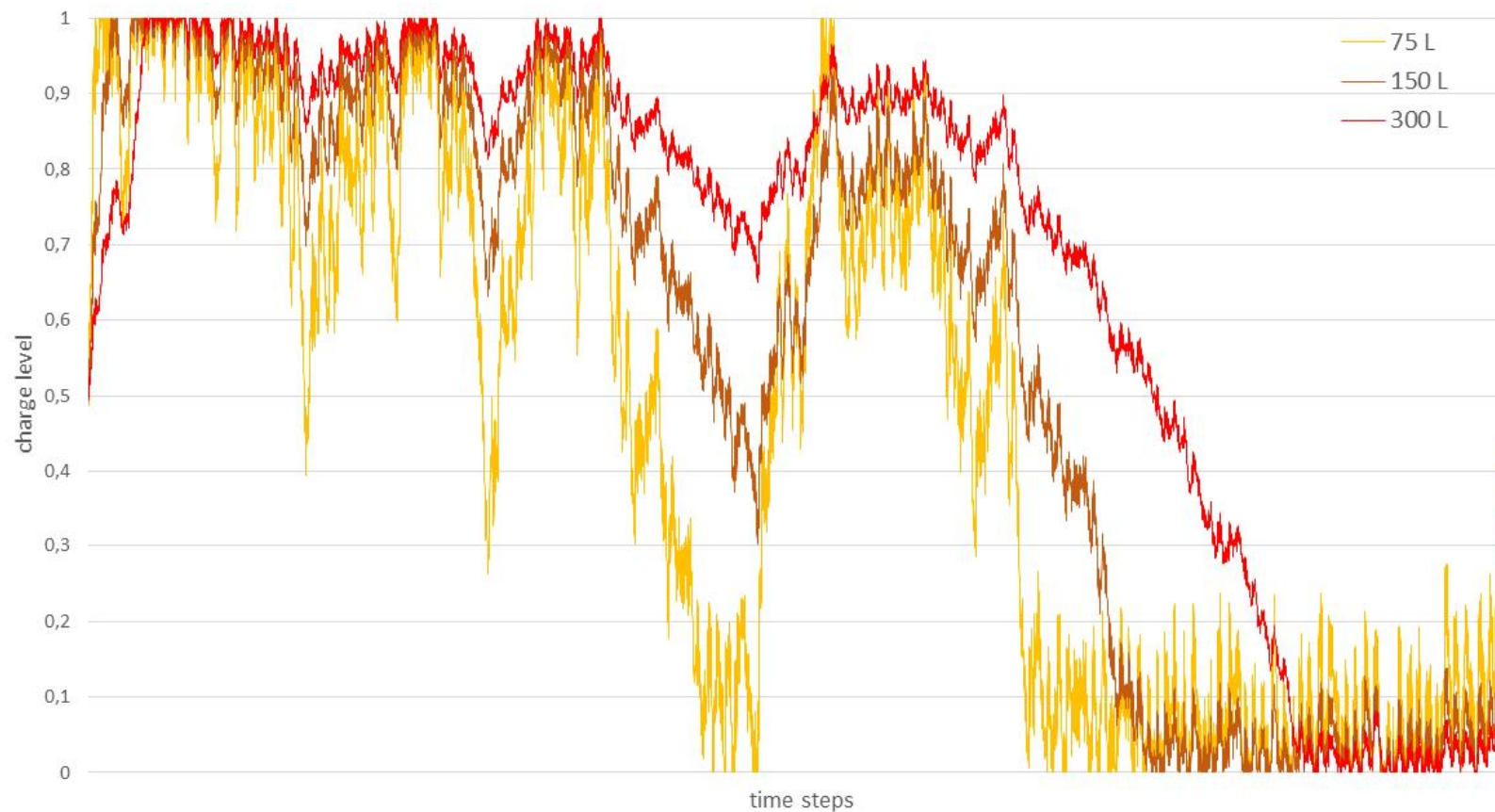


Commercial waste heat



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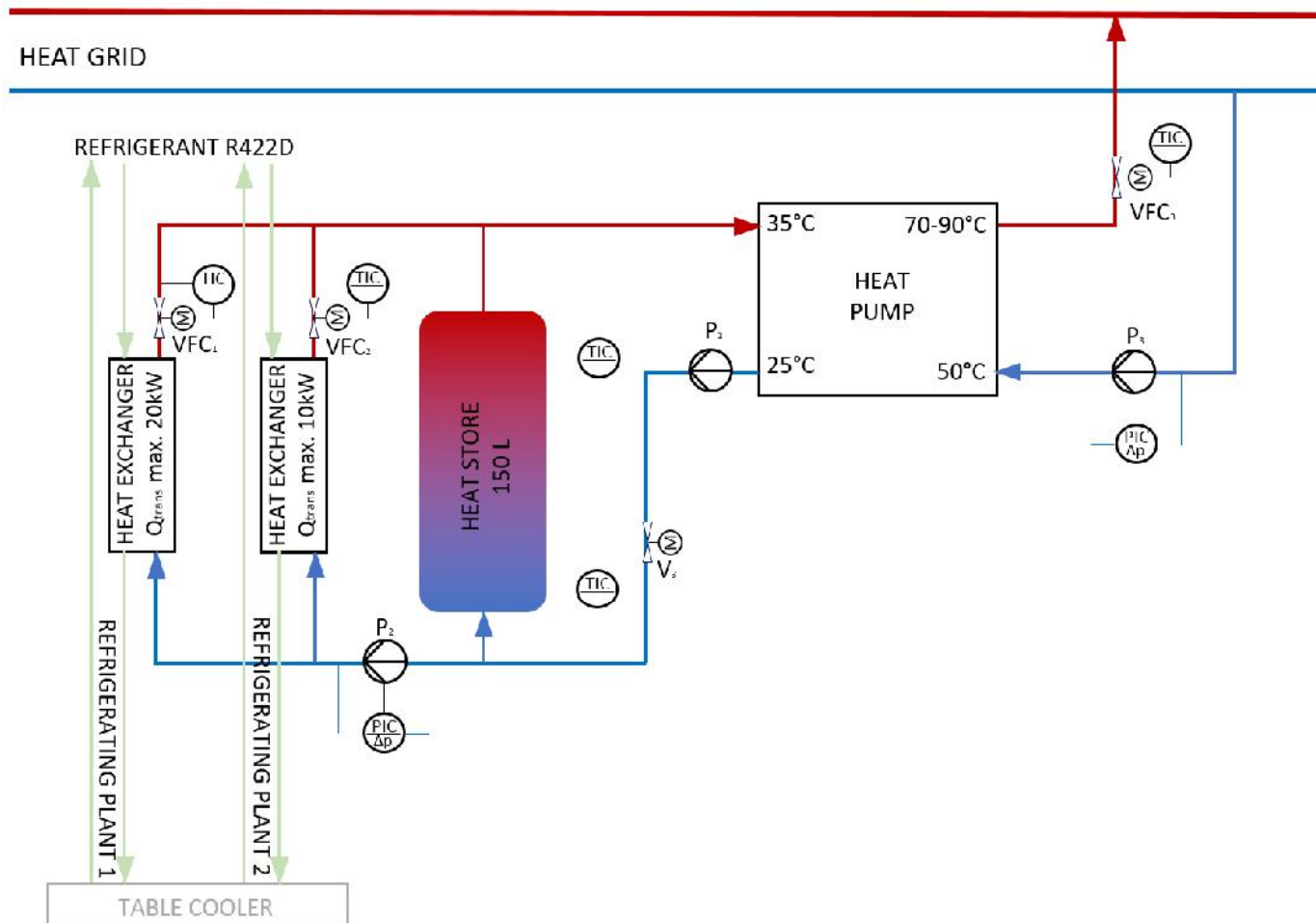
➤ Simulation heat store charge condition



Commercial waste heat



➤ Implementation concept



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Summary



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- **To integrate decentralized heat location independent:
return line → flow line**
- **Individual implementation concepts necessary
→ standardization possible**
- **Field monitoring and simulations essential step**
- **Unused heat can be found even in a small district heating
network**
- **Potential to increase energy efficiency, reduce emissions
and reduce overall costs and fuel consumption**
- **High requirements and complexity on the control concepts
of the decentralized heat producers: hydraulic balancing,
monitoring of supply and demand, business models**

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Further Partners:

